EXECUTIVE SUMMARY - ENFORCEMENT MATTER DOCKET NO.:2008-1211-PST-E TCEQ ID: RN102130598 CASE NO.: 36271 RESPONDENT NAME: LEONARD GARCIA

ORDER TYPE:		
_1660 AGREED ORDER	FINDINGS AGREED ORDER	FINDINGS ORDER FOLLOWING SOAH HEARING
X FINDINGS DEFAULT ORDER	_SHUTDOWN ORDER	IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
AMENDED ORDER	EMERGENCY ORDER	
CASE TYPE:		
AIR	MULTI-MEDIA (check all that apply)	INDUSTRIAL AND HAZARDOUS WASTE
PUBLIC WATER SUPPLY	X_PETROLEUM STORAGE TANKS	OCCUPATIONAL CERTIFICATION
WATER QUALITY	SEWAGE SLUDGE	UNDERGROUND INJECTION CONTROL
MUNICIPAL SOLID WASTE	RADIOACTIVE WASTE	DRY CLEANER REGISTRATION
TYPE OF OPERATION: Property with the SMALL BUSINESS: X Yes OTHER SIGNIFICANT MATTERS: There facility INTERESTED PARTIES: No one other that COMMENTS RECEIVED: The Texas Regular Contacts and Mailing List: TCEQ Attorney: Mr. Phillip M. Omeron Mr. Phillip M. Omeron Coordinators and Contacts Mr. Mailing Mr. Leonard Garcia,	_ No	ional pending enforcement actions regarding this erest in this matter. 8. No comments were received. 939-0675 19 MC 149, (512) 239-6634 R-8, (325) 655-9479

RESPONDENT NAME: LEONARD GARCIA DOCKET NO.: 2008-1211-PST-E

		CORRECTIVE ACTIONS
VIOLATION INFORMATION	PENALTY CONSIDERATIONS	TAKEN/REQUIRED
Type of Investigation:	Total Assessed: \$16,800	Ordering Provisions:
ComplaintX Routine Enforcement Follow-up _X Records Review	Total Deferred: \$0 Expedited Order Financial Inability to PaySEP Conditional Offset	The Respondent shall undertake the following technical requirements: 1. Within 30 days:
Date of Complaint Relating to this Case: None Dates of Investigation Relating to this Case: June 10, 2008 (investigation) July 21, 2008 (record review)	Total Due to General Revenue: \$16,800 This is a Default Order. The Respondent has not actually paid any of the assessed penalty but will be required to do so under the terms of this Order. Site Compliance History Classification	 a. Permanently remove the three USTs from service; and b. Submit payment for outstanding fees, including associated penalties and interest.
Date of NOE Relating to this Case: June 24, 2008 Current Compliance Status:		Within 45 days, submit written certification to demonstrate compliance with these Ordering Provisions.
Not yet in compliance.	Major Source: Yes X No	
Background Facts: The EDPRP was filed Dec. 23, 2008 and mailed to the Respondent via certified mail, return receipt requested, and via first class mail, postage prepaid. The United States Postal Service returned the wrapper sent by certified mail as "unclaimed." The first class mail has not been returned, indicating that the Respondent received notice of the EDPRP. The Respondent failed to answer the EDPRP, failed to request a hearing, and failed to schedule a settlement conference.		
PST: 1. Failed to notify TCEQ of any change or additional information regarding the USTs within 30 days of the occurrence of the change or addition [30 Tex. ADMIN. CODE § 334.7(d)(3)].		
2. Failed to remove from service, no later than 60 days after the prescribed implementation date, three USTs for which any applicable component of the UST system is not brought into timely compliance with the upgrade requirements, and failed to maintain all piping, pumps, manways, tank access points and ancillary equipment in a capped, plugged, locked, and otherwise secured manner to prevent access, tampering, or vandalism by unauthorized persons [30 Tex. Admin. Code §§ 334.47(a)(2) and 334.54(b)(2)].		
3. Failed to pay outstanding UST fees and associated late fees for TCEQ Financial Account No. 0042001U for fiscal years 1995 through 2006 [30 Tex. ADMIN. CODE § 334.22 and Tex. WATER CODE § 5.702].		

Policy Revision 2 (Septer	Penalty Calculation	on Worksheet (P	•	ion June 12, 2008
TCEQ DATES Assigned	1-Jul-2008 24-Nov-2008 Screening 22-Jul-2008	B EPA Due		
<u></u>		b EFA Due		
RESPONDENT/FACILITY II Respondent	NFORMATION			
Reg. Ent. Ref. No.	N102130598			
Facility/Site Region 8	-San Angelo	Major/Minor Source	Minor	
CASE INFORMATION				
Enf./Case ID No. 3	6271	No. of Violations		
	008-1211-PST-E etroleum Storage Tank	Order Type Government/Non-Profit		
· · · · · · · · · · · · · · · · · · ·	Carloan Gorago Pank	Enf. Coordinator	James Nolan	
Admin. Penalty \$ Li	mit Minimum \$0 Maximum	### ##################################	Enforcement Team 4	
	Penalty Calcu	lation Section		
TOTAL BACE BENALT	Y (Sum of violation base penalt		Subtotal 1	\$16,000
IUTAL BASE PENALT	T (Sum of violation base penal			Ψ 1 0,000
ADJUSTMENTS (+/-) T	O SUBTOTAL 1 d by multiplying the Total Base Penalty (Subtotal 1)	halla indicated accordance		
Compliance Histor		% Enhancement Subt	otals 2, 3, & 7	\$800
The state of the s		Land NOV	The Second Section Control of Section	
Notes	Penalty enhancement due to one	previous similar NOV.		
Culpability	o l	% Enhancement	Subtotal 4	\$0
Gulpability N		병기를 받는 경기를 받는 것 같아.	The state of the s	· . •
Notes	The Respondent does not meet	the culpability criteria.		
	<u>to karangan dan dikerangan dan dikerakan dan dikerangan dan dikerakan dan dikerangan dikerangan dikerangan di</u>	<u>and the state of </u>	i ·	
Good Faith Effort t	o Comply Total Adjustments		Subtotal 5	\$0
				•
Economic Benefit		% Enhancement* ned at the Total EB \$ Amount	Subtotal 6	\$0
	otal EB Amounts \$5,156 *Cappost of Compliance \$10,100	ed at the Total EB \$ Amount		
er Servick a terral state data delement de amenda e descrit, en propiete popular est a compa				¢16 900
SUM OF SUBTOTALS	1-/		Final Subtotal	\$16,800
OTHER FACTORS AS	JUSTICE MAY REQUIRE	0.0%	Adjustment	\$0
Reduces or enhances the Final Sub	total by the indicated percentage.	00	To Age Street Street of the control	
Notes	지수는 불발 시민의 남학불교는			
			<u> </u>	
		Final Pe	nalty Amount	\$16,800
STATUTORY LIMIT AD	JUSTMENT	Final Asse	essed Penalty	\$16,800
			The state of the s	
DEFERRAL		0.0% Reduction	Adjustment	\$0
Reduces the Final Assessed Penali	y by the indicted percentage. (Enter number only;	e.y. 20 101 20% 18auction.)	7 .	
Notes	Deferral not offered for non-ex	pedited settlement.		
	w was in the way		_	
PAYABLE PENALTY				\$16,800

Screening Date 22-Jul-2008

Docket No. 2008-1211-PST-E

PCW

Respondent Leonard Garcia

Case ID No. 36271

Policy Revision 2 (September 2002) PCW Revision June 12, 2008

Reg. Ent. Reference No. RN102130598

Media [Statute] Petroleum Storage Tank

Enf. Coordinator James Nolan

omp	nance mistory	Site Enhancement (Subtotal 2)		Kidali agalik addica	
	Component		Enter Number Here	Adjust.	l
	NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	1	5%	
		Other written NOVs	0	0%	l
		Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%	
	Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denia of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission		0%	
	Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%	
	and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	. 0%	
-	Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%	
	Emissions	Chronic excessive emissions events (number of events)	0	0%	· .
. t.	Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%	is 3
٧,,,		Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%	
		Plea	se Enter Yes or No		I
		Environmental management systems in place for one year or more	No	0%	
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%	
	Other	Participation in a voluntary pollution reduction program	No	0%	ĺ
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%	
orași și un ar dive	and form think in the trail in the property or	ampara a marang penggara na sa makang mangkang mangkang Mangkang mangkang man	Percentage (Su	ıbtotal 2)	5%
Repea	at Violator (Su	btotal 3)	Regular Elektikal		
	No	Adjustment F	Percentage (Sເ	ıbtotal 3)	0%
omp	liance History	/ Person Classification (Subtotal 7)			
	Average P	erformer Adjustment F	Percentage (Su	ıbtotal 7)	0%
Comp	liance History	/ Summary			
	Compliance History Notes	Penalty enhancement due to one previous similar NOV.			

Screening Date	22-Jul-2008	Docket No. 2008-1211-F	PST-E	/ PCW
Respondent	Leonard Garcia		Policy R	evision 2 (September 2002)
Case ID No.			P	CW Revision June 12, 2008
Reg. Ent. Reference No.				
	Petroleum Storage Tank			
Enf. Coordinator	James Nolan			
Violation Number	1			ı
Rule Cite(s)		30 Tex. Admin. Code § 334.7(d)(3)		
Violation Description	Underground Storage Ta addition. Specifically, the	ency of any change or additional informati nks ("UST") within 30 days of the occurred registration was not updated to reflect the rrent operational status of the three USTs	nce of the change or e correct ownership at the facility.	240,000
			Base Penalty	\$10,000
>> Environmental, Property an	d Human Health Matr	rix		
The state of the s	Harm		and the state of t	
Release	Major Moderate	Minor		
OR Actual		Percent	0%	
Potential		Percent	0 76]	
>>Programmatic Matrix				
Falsification	Major Moderate	Minor		,
	X	Percent	10%	
				1
Matrix		가 보이 많아 된 것이 하면 생각하는 통해 하게 있었다면 하다 것이라고 있는 것도 하다. 공단 사람들은 사람들은 사람들은 사람들이 보고 보고 있는 것을 하는 것이 없다고 있다.		
Notes	100% of the	e rule requirement was not met.		
		<u> Paranca, intelication</u>]
		Adjustment	\$9,000	
			ψο,οσο	
	•			\$1,000
Violation Events				
Number of Vio	olation Events 1	Number of v	iolation days	
			•	
	daily	1		
de la companya de la	monthly			64.000
mark only one with an x	quarterly	∐ Vio	olation Base Penalty	\$1,000
, and the second	semiannual :::annual	<u> </u>		
	single event x	=		
				_
	One sir	ngle event is recommended.		
·				
Good Faith Efforts to Comply	0.09	6 Reduction		\$0
	Before NOV	NOV to EDPRP/Settlement Offer	ala bana dalah Khaliya da 2.	
	Extraordinary			
	Ordinary			
	N/A x	(mark with x)		
	The Respo	ondent does not meet the good faith criteri	a for this	
-	Notes	violation.		
			<u></u>	
			Violation Subtotal	\$1,000
Economic Benefit (EB) for this	violation .	Statutory	Limit Test	
Eatimates	d EB Amount	\$4 Violation	n Final Penalty Total	\$1,050
Esamatec	· ED AMOUNT	· VIOLATION	charty rotal	Ψ1,300
		This violation Final Assessed Penalty	(adjusted for limits)	\$1,050
PROPERTY AND PROPERTY OF THE P	or other religion file of the		Paragraphic Religion	restance and the second

	E	conomic E	3enefit W	orks	sheet		
Respondent	Library at the Self of Table		aitilla väelei				haan milited C. Vanta
Case ID No.							
Reg. Ent. Reference No.						Part 1377 24 3 3 3 3 3 3 3 3 3 3	Years of
공사병의 가게 하시네즘하였다. 그는 사람들이 승강하려고 있는 그는 그는 그는 그 그 그리고 주민이라고 그리다.	Petroleum Stor	age rank				Percent Interest	Depreciation
Violation No.	1	Cotto Contregion (E. Cotto de C	ornorises a garage regentegrisa og ag	griffy intrinse if	res som som homes especi		Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$						
	110 001111100 01 0.	e villa i i i i i i i i i i i i i i i i i i	t Palik i nakalin ada taon akao inah n	e in south to be the be	Million Control of the State of	enditratifiase arabit tata da da ilia 2001.	Kilana Jania Afrikata - Azal 9
Delayed Costs				Acte IIV.			
Equipment				0.00	\$0	\$0 I	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.00	\$0	\$0	\$0
Land	5. 3.45 - 65		1 218 345	0.00	\$0	≇bara In/alia∺i II	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling	1 4 4 E. C.	1.0		0.00	\$0	at at n/articles	\$0
Remediation/Disposal			7.1	0.00	\$0	A takin/a haza t	\$0
Permit Costs	1,7,74			0.00	\$0	in/al but ti	\$0
Other (as needed)	\$100	10-Jun-2008	9-Apr-2009	0.83	\$4	in a tribution at the second s	\$4
Notes for DELAYED costs Avoided Costs		investigatio	on and the final d	ate is the	e expected date of item (except for	one-time avoided c	osts)
Disposal	- 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		<u> </u>	0.00	\$0	\$0 \$0	\$0 80
Personnel	Market San Carlo	2	<u>and Charting St.</u>	0.00	\$0 \$0	\$0 \$0	\$0 \$0
Inspection/Reporting/Sampling	2 25 25 25 25 25 25 25 25 25 25 25 25 25	91319191	77 C. 487	0.00	\$0	\$0	\$0 \$0
Supplies/equipment Financial Assurance [2]	The state of the s		A Annual Charles Annual Annual	0.00	\$0	\$0	\$0 \$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)			ing parent gray	0.00	\$0	\$0	\$0
Other (as needed)				0.00	Telefol (Charles and Carles)	<u>ΓΨ9</u>	
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$100			TOTAL		\$4

Respondent L Case ID No. 3	22-Jul-2008 Docket No. 2008-1211-PST-E	PCW
Caso ID No. 3	Leonard Garcia Poli	icy Revision 2 (September 2002)
Case ID NO.	36271	PCW Revision June 12, 2008
Reg. Ent. Reference No. I	RN102130598	
Media [Statute] F	Petroleum Storage Tank	
Enf. Coordinator		
Violation Number	2	
Rule Cite(s)	30 Tex. Admin. Code §§ 334.54(b)(2) and 334.47(a)(2)	
Violation Description	Failed to permanently remove from service, no later than 60 days after the prescribed implementation date, three USTs for which any applicable component of the system is brought into timely compliance with the upgrade requirements and maintain all piping pumps, manways, tank access points and ancillary equipment in a capped, plugged, locked, and/other wise secured manner to prevent access, tampering, or vandalism bunauthorized persons. Specifically, three USTs have not been permanently removed from service and the fill ports and two sumps were not locked and were accessible.	not I.
	Base Pena	alty \$10,000
>> Environmental, Property and Release OR Actual Potential >> Programmatic Matrix Falsification	Human Health Matrix Harm Major Moderate Minor x Percent 25% Major Moderate Minor Percent 0%	
	r the environment will or could be exposed to pollutants which would exceed levels that tective of human health or environmental receptors as a result of the violation. Adjustment \$7,	are
-		\$2,500
		7-,555
Violation Events		
Violation Events		
Violation Events Number of Vio	plation Events 6 42 Number of violation days	
Charles (2) and all the second contract to the bit second contract to the b	lation Events 6 42 Number of violation days daily	
Number of Vio mark only one with an x	daily	alty \$15,000
Number of Vio mark only one with an x Six monthly o	daily	alty \$15,000
Number of Vio	daily	alty \$15,000
Number of Vio	daily	alty \$15,000
Number of Vio	daily	alty \$15,000
Number of Vio	daily monthly quarterly semiannual annual single event events (two per UST) are recommended based on the two monthly periods between the investigation date (6/10/08) and screening date (7/22/08). 0.0% Reduction Before NOV NOV to EDPRP/Settlement Offer Extraordinary Ordinary N/A x (mark with x) Notes The Respondent does not meet the good faith criteria for this violation.	alty \$15,000
Number of Vio	daily	alty \$15,000
Mumber of Vio	daily	alty \$15,000 \$0 otal \$15,000

	Leonard Garcia	1	•				
Case ID No.	36271						
Reg. Ent. Reference No.	RN102130598						
	Petroleum Stor	age Tank				2 (4 / 10/6/44)	Years of
Violation No.		-g- ·				Percent Interest	Depreciation
Violation No.	Tambén e					5.0	1:
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
		Date Required	rillai Date	113	iliterest Gaved	Onethie Costs	LD Allibulit
Item Description	No commas or \$		er islandiken		alend ets und kind die en		
Delayed Costs			สมารถสมารถสมารณ	0.139886			
Equipment	gallin 19 2 mil (1925) (a)(1)		ng pagitang at at at at an ag talah at bengali na	T 0.00	\$0	I \$0 I	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	#439### n/a 14111	\$0
Record Keeping System				0.00	\$0	n/a latit	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a data	\$0
Permit Costs				0.00	\$0	s is innativiti	\$0
remin costs							
Other (as needed)						date required is the d	\$5,152 ate when the
Other (as needed) Notes for DELAYED costs	Estimated of Respondent	ost to permanently was required to upg	remove the UST strade the UST sys	system fr stem and date.	rom service. The c the final date is b	date required is the d ased on the estimate	\$5,152 ate when the ed compliance
, ,	Estimated of Respondent	ost to permanently was required to upg	remove the UST strade the UST sys	system fratem and date.	rom service. The c the final date is b item (except for	date required is the d ased on the estimate one-time avoided c	\$5,152 ate when the ed compliance
Notes for DELAYED costs Avoided Costs Disposal	Estimated of Respondent	ost to permanently was required to upg	remove the UST strade the UST sys	system fratem and date.	rom service. The c the final date is b item (except for \$0	date required is the dased on the estimate one-time avoided c	\$5,152 ate when the ed compliance osts)
Notes for DELAYED costs Avoided Costs Disposal Personnel	Estimated of Respondent	ost to permanently was required to upg	remove the UST strade the UST sys	system fritem and date.	om service. The country the final date is but the final date is bu	one-time avoided c	\$5,152 ate when the ed compliance osts) \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	Estimated of Respondent	ost to permanently was required to upg	remove the UST sys	system fraction and date.	om service. The country the final date is build be serviced by the final date in the final date is build be serviced by the final date is build be serviced by the final date in the final date is build be serviced by the final date is build by the final date is build be serviced by the final date is build by the final date is build be serviced by the final date is build by the fi	one-time avoided c	\$5,152 ate when the ed compliance osts) \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment	Estimated of Respondent	ost to permanently was required to upg	remove the UST sys	system fratem and date. entering 0.00 0.00 0.00 0.00	rom service. The class the final date is builded in the final date is builded in the final date is builded in the final date is builded in the final date in the final date in the final date is builded in the final date in the final date in the final date is builded in the final date in the final dat	date required is the dased on the estimate one-time avoided c \$0 \$0 \$0 \$0 \$0	\$5,152 ate when the ed compliance osts) \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	Estimated of Respondent	ost to permanently was required to upo	remove the UST sys	system fratem and date. entering 0.00 0.00 0.00 0.00 0.00	om service. The country the final date is but the final date in the final date in the final date is but the final date in the final date is but the final date in the final date is but the final date i	one-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,152 ate when the ed compliance osts) \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Estimated of Respondent	ost to permanently was required to upg	remove the UST sys	system fratem and date. entering 0.00 0	om service. The country the final date is but the final date in the final date is but the final date in the final date is but the final date i	one-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,152 ate when the ed compliance osts) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	Estimated of Respondent	ost to permanently was required to upo	remove the UST sys	system fratem and date. entering 0.00 0.00 0.00 0.00 0.00	om service. The country the final date is but the final date in the final date in the final date is but the final date in the final date is but the final date in the final date is but the final date i	one-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,152 ate when the ed compliance osts) \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Estimated of Respondent	ost to permanently was required to upo	remove the UST sys	system fratem and date. entering 0.00 0	om service. The country the final date is but the final date in the final date is but the final date in the final date is but the final date i	one-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,152 ate when the ed compliance osts) \$0 \$0 \$0 \$0 \$0 \$0

Screening Date	22-Jul-2008	Docket No. 2008-1211-PST-	E PGW
1	Leonard Garcia		Policy Revision 2 (September 2002)
Case ID No.			PCW Revision June 12, 2008
Reg. Ent. Reference No.		,	
Enf. Coordinator	Petroleum Storage Tank		
Violation Number		·	
Rule Cite(s)	30 Tex. A	dmin. Code § 334.22(a) and Tex. Water Code § 5.	702
Violation Description		ng UST fees and associated late fees for TCEQ F 0042001U for fiscal years 1995 through 2006.	inancial Account
The state of the s			Base Penalty \$10,000
>> Environmental, Property an	nd Human Health M Harm		
Release	Major Modera		
OR Actual Potential		Percent	0%
Foterman		Percent	
>>Programmatic Matrix			
Falsification Falsification	Major Modera	te Minor Percent	0%
Matrix			
Notes Notes	There is no admi	nistrative penalty assessed for past due fees.	
		Adjustment	\$10,000
vocania de la constanta de la			\$0
Violation Events			
Number of Vi	iolation Events	Number of violating	ion days
		·	
	daily monthly	14.100 1.000	
mark only one	quarterly	Violati	on Base Penalty \$0
with an x	semiannual) annual		
	single event		
No penalty is a		nalties and interest will be assessed by the Financi	al Administration
	D.	vision in the next billing cycle.	
	0	.0% Reduction	\$0
Good Faith Efforts to Comply	Before N		Ψ ⁰
	Extraordinary		
***************************************	Ordinary		
	N/A	(mark with x)	· · · · · · · · · · · · · · · · · · ·
	Notes		
		· v	iolation Subtotal \$0
Economic Benefit (EB) for this	s violation	Statutory Lir	IIIL I ESL
Estimate	ed EB Amount	\$0] Violation Fi	nal Penalty Total \$0
***************************************		This violation Final Assessed Penalty (ad	justed for limits) \$0
以1787年10月1日 (1997年) (199774) (199774) (199774) (19977			

24 STREET CO.		conomic	Benefit W	orks	sheet		
Respondent	Leonard Garcia	Milword and and in the color	ra defendación la com-	n intrakaturan a	ggan it i tallitan i Ana y 19 tila 19 km.	Sees Silvingere page 11 .	ama de agai a maerical petron i la
Case ID No.							
Reg. Ent. Reference No.					•		
	Petroleum Stor	age Tank					Years of
Violation No.		ago raint				Percent Interest	Depreciation
Violation (Co.		walling party			nga daga da naga daga da sa	5.0	15
젖물 하다 그 나는 하고 하다고 있다.			Final Date		Interest Saved	Onetime Costs	EB Amount
	Item Cost	Date Required	Final Date	Yrs	interest Saveo	Onetime Costs	EB Amount
Item Description	No commas or \$	AD BARRON L					
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Buildings				0.00	\$0	\$0 \$0	\$0 60
Other (as needed)				0.00	\$0 \$0	\$0	\$0 \$0
Engineering/construction				0.00	\$0	n/ä	\$0
Land				0.00	\$0	n/a	\$0 \$0
Record Keeping System Training/Sampling				0.00	\$0	n/a	\$0 \$0
Remediation/Disposal				0.00	\$0	n/a	\$0
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Compliance History

CN601159098 GARCIA, LEONARD Classification: AVERAGE Rating: 3.01 Customer/Respondent/Owner-Operator: Classification: AVERAGE BY Site Rating: 3.01 RN102130598 WESTSIDE SHAMROCK Regulated Entity: **DEFAULT** ID Number(s): REGISTRATION 8230 PETROLEUM STORAGE TANK REGISTRATION Rating Date: September 01 07 Repeat Violator: NO 1220 N GARFIELD ST, SAN ANGELO, TX, 76901 Location: **REGION 08 - SAN ANGELO** TCEQ Region: Date Compliance History Prepared: July 22, 2008 Agency Decision Requiring Compliance History: Enforcement July 22, 2003 to July 22, 2008 Compliance Period: TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History James Nolan (512) 239-6634 Name: Site Compliance History Components 1. Has the site been in existence and/or operation for the full five year compliance period? Yes 2. Has there been a (known) change in ownership of the site during the compliance period? No 3. If Yes, who is the current owner? N/A 4. if Yes, who was/were the prior owner(s)? N/A N/A 5. When did the change(s) in ownership occur?

Components (Multimedia) for the Site:

Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

Any criminal convictions of the state of Texas and the federal government. В.

Chronic excessive emissions events. C.

N/A

The approval dates of investigations. (CCEDS Inv. Track. No.) D

1 03/28/2008

(640488)

2 06/25/2008

(682727)

Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date: 03/28/2008

(640488)

Self Report?

Citation:

30 TAC Chapter 334, SubChapter A 334.7(d)(3)

Description:

Failure to provide amended registration for any change or additional information regarding UST's within 30 days from the date of the occurrence of the change or addition, or within 30 days of the date on which the owner or operator first became

aware of the change or addition, as applicable.

Self Report?

NO

Classification:

Classification:

Moderate

Citation:

30 TAC Chapter 334, SubChapter C 334.54(b)(2)

Description:

Failure to assure that the vent lines are kept open and functioning and, all piping, pumps, manways, and ancillary equipment shall be capped, plugged, locked, and/or otherwise secured to prevent access, tampering, or vandalism by unauthorized persons. This shall be done beginning no later than the date on which the UST

system has been out of service for a continuous period of three (3) months, regardless of whether or not regulated substances remain in the UST system.

Self Report?

Classification:

Moderate

Citation:

30 TAC Chapter 334, SubChapter C 334.47(a)(2)

Description:

30 TAC 334.47 (a)(2)Failure to perform the temporary or permanent removal of a UST

system.

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
LEONARD GARCIA,	§	
RN102130598	§	ENVIRONMENTAL QUALITY

DEFAULT ORDER DOCKET NO. 2008-1211-PST-E

At its	agenda, the Texas Commission on Environmental Quality,
("Commission" or "TCEQ"	') considered the Executive Director's Preliminary Report and Petition
filed pursuant to TEX. WAT	TER CODE chs. 5, 7 and 26 and the rules of the TCEQ, which requests
appropriate relief, including	the imposition of an administrative penalty and corrective action of the
	t made the subject of this Order is Leonard Garcia ("Mr. Garcia").

The Commission makes the following Findings of Fact and Conclusions of Law:

FINDINGS OF FACT

- 1. Mr. Garcia owns property with three inactive Underground Storage Tanks ("USTs") located at 1220 North Garfield Street, San Angelo, Tom Green County, Texas (the "Facility").
- 2. Mr. Garcia's three underground storage tanks are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission. Mr. Garcia's USTs contain a regulated substance as defined in the rules of the Commission.
- 3. During an investigation conducted on June 10, 2008, a TCEQ San Angelo Regional Office investigator documented that Mr. Garcia:
 - a. Failed to notify TCEQ of any change or additional information regarding the USTs within 30 days of the occurrence of the change or addition.
 - b. Failed to remove from service, no later than 60 days after the prescribed implementation date, three USTs for which any applicable component of the UST system is not brought into timely compliance with the upgrade requirements and failed to maintain all piping, pumps, manways, tank access points and ancillary

equipment in a capped, plugged, locked, and otherwise secured manner to prevent access, tampering, or vandalism by unauthorized persons.

- 4. During a record review conducted on July 21, 2008, a TCEQ San Angelo Regional Office investigator documented that Mr. Garcia failed to pay outstanding UST fees and associated late fees for TCEQ Financial Account No. 0042001U for fiscal years 1995 through 2006.
- 5. Mr. Garcia received notice of the violation on or about June 30, 2008.
- 6. The Executive Director recognizes that Mr. Garcia does not currently possess a current, valid UST delivery certificate.
- 7. The Executive Director filed the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Leonard Garcia" (the "EDPRP") in the TCEQ Chief Clerk's office on December 23, 2008.
- 8. By letter dated December 23, 2008, sent via certified mail, return receipt requested, and via first class mail, postage prepaid, the Executive Director served Mr. Garcia with notice of the EDPRP. The United States Postal Service returned the wrapper sent by certified mail as "unclaimed." The first class mail has not been returned, indicating that Mr. Garcia received notice of the EDPRP.
- 9. More than 20 days have elapsed since Mr. Garcia received notice of the EDPRP provided by the Executive Director. Mr. Garcia failed to file an answer to the EDPRP, failed to request a hearing, and failed to schedule a settlement conference.

CONCLUSIONS OF LAW

- 1. As evidenced by Finding of Fact Nos. 1 and 2, Mr. Garcia is subject to the jurisdiction of the TCEQ pursuant to Tex. Water Code chs. 5, 7 and 26 and the rules of the Commission.
- 2. As evidenced by Finding of Fact No. 3.a., Mr. Garcia failed to notify TCEQ of any change or additional information regarding the USTs within 30 days of the occurrence of the change or addition, in violation of 30 Tex. ADMIN. CODE § 334.7(d)(3).
- 3. As evidenced by Finding of Fact No. 3.b., Mr. Garcia failed to remove from service, no later than 60 days after the prescribed implementation date, three USTs for which any applicable component of the UST system is not brought into timely compliance with the upgrade

requirements and failed to maintain all piping, pumps, manways, tank access points and ancillary equipment in a capped, plugged, locked, and otherwise secured manner to prevent access, tampering, or vandalism by unauthorized persons, in violation of 30 Tex. ADMIN. CODE §§ 334.47(a)(2) and 334.54(b)(2).

- 4. As evidenced by Finding of Fact No. 4., Mr. Garcia failed to pay outstanding UST fees and associated late fees for TCEQ Financial Account No. 0042001U for fiscal years 1995 through 2006, in violation of 30 Tex. ADMIN. CODE § 334.22(a) and Tex. WATER CODE § 5.702.
- 5. As evidenced by Finding of Fact Nos. 7 and 8, the Executive Director timely served Mr. Garcia with proper notice of the EDPRP, as required by Tex. Water Code § 7.055 and 30 Tex. Admin. Code § 70.104(a).
- 6. As evidenced by Finding of Fact No. 9, Mr. Garcia failed to file a timely answer to the EDPRP, as required by Tex. Water Code § 7.056 and 30 Tex. Admin. Code § 70.105. Pursuant to Tex. Water Code § 7.057 and 30 Tex. Admin. Code § 70.106, the Commission may enter a Default Order against Mr. Garcia and assess the penalty recommended by the Executive Director.
- 7. Pursuant to Tex. Water Code § 7.051, the Commission has the authority to assess an administrative penalty against Mr. Garcia for violations of the Texas Water Code within the Commission's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 8. An administrative penalty in the amount of sixteen thousand eight hundred dollars (\$16,800.00) is justified by the facts recited in this Order, and considered in light of the factors set forth in Tex. Water Code § 7.053.
- 9. Tex. Water Code §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.

ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. Mr. Garcia is assessed an administrative penalty in the amount of sixteen thousand eight hundred dollars (\$16,800.00) for violations of state statutes and TCEQ rules. The payment of

this administrative penalty and Mr. Garcia 's compliance with all the terms and conditions set forth in this Order completely resolve the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for other violations which are not raised here. All checks submitted to pay the penalty imposed by this Order shall be made out to the "Texas Commission on Environmental Quality". The administrative penalty assessed by this Order shall be paid within 30 days after the effective date of this Order and shall be sent with the notation "Re: Leonard Garcia; Docket No. 2008-1211-PST-E." to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. Mr. Garcia shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of the Commission Order, Mr. Garcia shall:
 - i. Permanently remove the three USTs from service, in accordance with 30 Tex. ADMIN. CODE § 334.55.
 - ii. Submit payment for outstanding fees, including any associated penalties and interest, with the notation, "Leonard Garcia, TCEQ Financial Account No. 0042001U" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

b. Within 45 days after the effective date of the Commission Order, Mr. Garcia shall submit written certification as described below and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision 2.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Mark Newman, Waste Section Manager San Angelo Regional Office Texas Commission on Environmental Quality 622 South Oakes, Suite K San Angelo, Texas 76903-7013

- 3. All relief not expressly granted in this Order is denied.
- 4. The provisions of this Order shall apply to and be binding upon Mr. Garcia. Mr. Garcia is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 5. If Mr. Garcia fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Mr. Garcia 's failure to comply is not a violation of this Order. Mr. Garcia shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Mr. Garcia shall notify the Executive Director within seven days after Mr. Garcia becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 6. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Mr. Garcia shall be made in writing to the Executive Director. Extensions are not effective until Mr. Garcia receives written

Leonard Garcia Docket No. 2008-1211-PST-E Page 6

- approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 7. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Mr. Garcia if the Executive Director determines that Mr. Garcia has not complied with one or more of the terms or conditions in this Order.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 9. The Chief Clerk shall provide a copy of this Order to each of the parties. By law, the effective date of this Order shall be the date the Order is final, as provided by 30 Tex. ADMIN. CODE § 70.106(d) and Tex. Gov't Code § 2001.144.

Leonard Garcia Docket No. 2008-1211-PST-E Page 7

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

AFFIDAVIT OF PHILLIP M. GOODWIN

STATE OF TEXAS COUNTY OF TRAVIS

Margaret Jackson

"My name is Phillip M. Goodwin. I am of sound mind, capable of making this affidavit, and the facts stated in this affidavit are within my personal knowledge and are true and correct.

On behalf of the Executive Director of the Texas Commission on Environmental Quality, I filed the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Leonard Garcia" (the "EDPRP") was filed with the Office of the Chief Clerk on December 23, 2008.

I sent the EDPRP to Leonard Garcia at his last known address on December 23, 2008 via certified mail, return receipt requested, and via first class mail, postage prepaid. The United States Postal Service returned the wrapper sent by certified mail as "unclaimed." The first class mail has not been returned, indicating that Mr. Garcia received notice of the EDPRP.

More than 20 days have elapsed since Mr. Garcia received notice of the EDPRP. Mr. Garcia failed to file an answer to the EDPRP, failed to request a hearing, and failed to schedule a settlement conference".

Phillip M. Goodwin

Attornev

Texas Commission on Environmental Quality

Before me, the undersigned authority, on this day personally appeared Phillip M. Goodwin, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration herein expressed.

Given under my hand and seal of office this 12 day of february, A.D., 2009.